CENCO Refining Co.

12345 Lakeland Road • Santa Fe Springs, CA 90670 • Phone (562) 944-6111 • Fax (562) 903-8911

June 18, 1999

Mr. Dan Radulescu California Regional Water Quality Control Board Los Angles Region 320 West 4th Street, Suite 200 Los Angles, CA 90013

Re:

Return of Uncompleted Annual Stormwater Discharge Report Submittal of Notice of Termination for the General Permit

Dear Mr. Radulescu:

Enclosed is CENCO Refining Company's (CENCO) uncompleted Annual Report for Stormwater Discharges Associated with Industrial Activities form. Other than the facility name correction on items B and C, no other changes or entries were made. Powerine's stormwater discharge is regulated under a site specific discharge permit, therefore, CENCO is not regulated under the General Permit, and need not submit annual reports. Last year, per your instructions, and to avoid future confusion, Powerine (now CENCO) filed a Notice of Termination for the General Permit.

The RWQCB issued order number 94-124 for CENCO's NPDES stormwater discharge, potential HF alkylation deluge discharge, cooling tower blowdown, and boiler and water softening blowdown. CENCO's NPDES number is CA0057177. Since the refinery temporarily suspended refinery operations in July 1995, the only NPDES discharge has been stormwater discharge.

Although CENCO has not refined crude oil for the last four years, CENCO continues to conduct required waste discharge analyses as if the refinery were still in operation. Monthly and quarterly NPDES reports are being sent to Dennis Dickerson at CRWQCB and USEPA Region 9 as required.

Please feel free to contact Neil Norcross of my staff if you have additional questions.

Thank you for your assistance.

Sincerely,

June M. Christman

/ Manager - Environmental Engineering

JMC:nn

cc:

Neil Norcross

File 11005

Reader File (P:/data/temp/wp/norcross/annsw99.rpt)

Ray -> Trace 6-1-99

State of California STATE WATER RESOURCES CONTROL BOARD

1998-1999

ANNUAL REPORT

FOR

STORM WATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITIES

Reporting Period July 1, 1998 through June 30, 1999

An annual report is required to be submitted to your local Regional Water Quality Control Board (Regional Board) by July 1 of each year. This document must be certified and signed, under penalty of perjury, by the appropriate official of your company. Many of the Annual Report questions require an explanation. Please provide explanations on a separate sheet as an attachment. Retain a copy of the completed Annual Report for your records.

If any information contained in Items A, B, and C below is incorrect, please cross out or highlight the incorrect information (do not white out or erase) and provide the correct information next to or above the incorrect information.

If you have any questions, please contact your Regional Board Storm Water Program Contact. The address of the Regional Board (where the Annual Report must be filed) along with the name and telephone number of the contact is indicated below.

REGIONAL BOARD INFORMATION:

LOS ANGELES REGIONAL WATER BOARD 101 CENTRE PLAZA DR. MONTEREY PARK, CA 91754-2156

DAN RADULESCU (323) 266-7630

GENERAL INFORMATION

A. Facility WDID No:

4 19S003204

B. Facility Operator Information:

POWERINE OIL CO CENCO Refining Company

Contact Person:

12345 LAKELAND RD.

JUNE CHRISTMAN

SANTA FE SPRINGS, CA 90670-3856

(562) 944-6111

C. Facility Information:

Contact Person:

POWERINE REFINERY CENCO Reflaire Company

JUNE CHRISTMAN

12354 LAKELAND RD.

(562) 944-6111

SANTA FE SPRINGS, CA 90670-3856

SIC Code(s):

2911

Petroleum Refining

5171

Petroleum Bulk Stations & Terminals

1998-99 ANNUAL REPORT

SPECIFIC INFORMATION

MONITORING AND REPORTING PROGRAM

υ.	SA	SAMPLING AND ANALYSIS EXCIMPTIONS AND REDUCTIONS								
	1.	g samples from	two storm eve	nts in						
		☐ YI	ES Go to it	em D.2			NO	Go to Section	E	
	2.				analyzing samples from tw o storm events. Attach a eck boxes ii, iii, iv, or v.					
		i. Participating in an Approved Group Monitoring Pla				n Group Name:				
		ii.	Submitted No	Exposure Certifica	tion (NEC)		Date S	ubmitted:	1 1	
			Re-evaluation	Date: / /						
			Does facility co	ontinue to satisfy NE	C conditions?		YES	□ NO		
		iii. 🔲	Submitted Sar	npling Reduction C	ertification (SR	C)	Date S	ubmitted:	1_1_	
			Re-evaluation	Date:/_/	_					
			Does facility or	ontinue to satisfy SR	C conditions?		YES	☐ NO		
		iv.	Received Reg	ional Board Certifica	tion		Certific	ation Date: _	1 1	
		v	Received Loca	al Agency Certification	on		Cetifica	ation Date:		
If you checked boxes i or iii above, were you scheduled to sample one storm of								event during the	reporting year	?
		Y	ES Go to S	ection E			NO	Go to Section	F	
	4.	If you ch	ecked boxes ii, i	v, or v, go to Section	ı F.					
E.	SAM	APLING A	ND ANALYSIS F	RESULTS						
	1.	1. How many storm events did you sample? If less than 2, attach explanation (if you che item D.2.i or iii. above, only attach explanatio answer "0").								
	 Did you collect storm water samples from the first storm of the wet season that produced a discharge during scheduled facility operating hours? (Section B.5 of the General Permit) 									
		Y	ES				NO	Attach expla	nation	
	3	How mar	nv storm water r	tischarge locations a	re at vour facility	17				